Corrigendum-2/ शुद्धिपत्र -2

Dated: 13.03.2025/ दिनांक: 13.03.2025

Extension in Due date for "EoI response along with relevant Annexures" submission

प्रासंगिक अनुबंधों के साथ ईओआई प्रतिक्रिया" प्रस्तुत करने की नियत तारीख में विस्तार

With reference to published EOI Ref: BHEL/IS/NREB/EOI/01 Rev 10 dated 06.02.2025, the Due date for receipt of EoI response is extended up to 20.03.2025.

प्रकाशित ईओआई संदर्भ: बीएचईएल/आईएस/एनआरईबी/ईओआई/01 दोहराव 10 दिनांक 06.02.2025 के संदर्भ में, ईओआई प्रतिक्रिया प्राप्त करने की नियत तारीख 20.03.2025 तक बढ़ा दी गई है।

भारत हैवी इलेक्ट्रिकल्स लिमिटेड BHARAT HEAVY ELECTRICALS LIMITED (भारत सरकार का उपक्रम) / भारत

(A Government of India Undertaking) / INDIA

Invites/ आमंत्रण

Expression of Interest from Potential parties for Empanelment with BHEL to provide land arrangement and/or ROW works for Solar PV Business in different States in India

भारत के विभिन्न राज्यों में सौर पीवी व्यवसाय के लिए भूमि व्यवस्था और/या आरओडब्ल्यू कार्य प्रदान करने के लिए बीएचईएल के साथ पैनल में शामिल होने के लिए संभावित पक्षों से रुचि की अभिव्यक्ति

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SECTION-1

DISCLAIMER

- 1.1 The information contained in this Expression of Interest (EOI) document is provided to the Interested parties, by or on behalf of Bharat Heavy Electricals Limited (BHEL) or any of its employees or advisors on the terms and conditions set out in this EOI document and all other terms and conditions subject to which such information is provided.
- 1.2 This invitation to EoI document does not purport to contain all the information that each Interested parties may require.
 - This invitation to EoI document may not be appropriate for all persons, and it is not possible for BHEL, its employees or advisors to consider the business/investment objectives, financial situation and particular needs of each Interested parties who reads or uses this invitation to EoI document.
 - Interested parties should conduct his own investigations and analysis and should check the accuracy, reliability and completeness of the information in this invitation to EoI document and where necessary obtain independent advice from appropriate sources.
- 1.3 BHEL, its employees and advisors make no representation or warranty and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of the invitation to EoI document.
- 1.4 BHEL may at any time, in its absolute discretion, but without being under any obligation to do so, modify, amend or supplement the information in this invitation to EoI document.
- 1.5 The issue of this EoI does not imply that BHEL is bound to select and shortlist any or all the Interested parties.
 - Even after selection of suitable Interested parties, BHEL is not bound to proceed ahead with the participation in any or all business opportunities and in no case be responsible or liable for any commercial and consequential liabilities in any manner whatsoever.
- 1.6 The Interested parties shall bear all costs associated with the preparation, technical discussion/presentation and submission of EoI.
 - BHEL in no case shall be responsible or liable for the costs regardless of the conduct or outcome of the EoI process.
- 1.7 Canvassing in any form by the Interested parties or by any other agency on their behalf shall lead to disqualification of their proposals against this invitation to EoI.

SECTION-2

TIMELINES OF EOI PROCESS & CONTACT DETAILS

2.1 TIMELINE OF EoI PROCESS:

The schedule of activities of the EoI Process shall be as follows –

Sl. No.	Activity	Date
1	Publishing of Notice for EoI document	06.02.2025
2	Last date of submission of EoI response	27.02.2025

2.2 **CONTACT DETAILS:**

All the correspondence shall be marked to the following:

Senior Manager New & Renewables Energy Business Bharat Heavy Electricals Limited (BHEL),	Additional General Manager New & Renewables Energy Business, Bharat Heavy Electricals Limited (BHEL),
Lodhi Road, New Delhi, India, PIN- 110003 Tel:(+91)- 011-41793-507 E-Mail: eoicftland@bhel.in	Lodhi Road, New Delhi, India, PIN- 110003 Tel:(+91)- 011-41793-487 E-Mail: eoicftland@bhel.in
2 Wall. <u>colertiana@blici.iii</u>	

2.3	GUIDELINES FOR EoI SUBMISSION:
	The Interested parties shall forward their documents as part of EoI, to the e-mail indicated above.
	The size of the e-mail (with attachments) to be restricted to 15 MB due to constraint at receipt. In case of size exceeding 15 MB, the attachments can be split and sent through multiple e-mails clearly mentioning in subject of mail 'Mail 1 of N', Mail 2 of N and

SECTION – 3 EoI

3.1 OBJECTIVE OF THIS EoI:

There are opportunities in the market where land for installation of project is to be arranged as part of total Solar/ Renewable Energy plant AND/OR through ROW (Right of Way)/ RoU (Right to use) works.

The intent of this EoI is to empanel interested parties to jointly address such opportunities across India either as a sub-contractor to BHEL OR as a Consortium Partner, based on broad scope demarcation provided in this EoI.

Land Owners are those interested parties who own the complete land proposed to be transacted.

Land Aggregators/Land Poolers shall be those interested parties who do not own the complete land proposed to be transacted.

Detailed scope matrix with Division of Responsibilities (DOR) shall be finalised with the selected partner(s) on tender to tender basis.

For proposals on Consortium Basis — All responsibilities of Lead Bidder in RFQ/RFP of Owner shall be with BHEL. The interested party/Consortium Partner shall be responsible for the scope broadly identified below and shall be detailed in the consortium agreement as DOR. All requisite documents for the scope of interested party shall be submitted to BHEL. BHEL and Consortium Partner shall be jointly and severely responsible for the execution of contract.

For Proposals on Sub-Contractor basis – The interested party shall be responsible for complete scope as broadly identified below and detailed in the Pre-Bid tender to be floated by BHEL.

The intent of this EoI is to shortlist the interested parties for further business. Depending on the nature of response (consortium basis / subcontractor basis). At tendering stage, BHEL shall float Consortium agreement/Pre-Bid tender. The successful party shall sign consortium agreement or pre bid agreement with BHEL

3.2 BROAD SCOPE DEMARCATION:

The broad scope will be as under and may vary project to project-

3.2.1 Partner's scope (not limited to):

- i. Land arrangement (Government/private Land) and transfer of ownership to customer
- ii. All land related documentation as per statutory requirements
- iii. Liasoning with authorities and obtaining all necessary approvals, licences, clearances from respective agencies regarding transfer of land and use of the land for setting up Solar project
- iv. Land development and levelling
- v. Securing Right of Way (ROW)/Obtaining Right of Use for shared facilities as the case maybe

- vi. Necessary approach road till the entry/exit gates of the land from nearby NH/SH/Village road.
- vii. Fencing of the offered Land including entry / exit gates (minimum 2 per plot) including security cabins for Solar Project.

viii. Fencing:

i. The total land shall be fenced. The partner shall fence whatever land is proposed to be transferred. Land is requisitioned for minimum 200 Acres. Detailed specifications of fencing shall be provided to shortlisted parties during tendering stage.

3.2.2 BHEL Scope:

a) For proposals on Consortium basis:

- i. All responsibilities of Lead Bidder as envisaged in the RFQ / RFP of Owner
- ii. At Post Award Stage: Participate (along-with consortium partner) in discussions with Owner for transfer of land
- iii. Transfer all payments received from Owner towards fulfilment of responsibilities in Partner scope as per the terms defined in the consortium agreement.
- iv. Carry out design and Engineering of Solar plant in the identified land
- v. Supply, Erection, Testing, commissioning of grid connected solar power projects including comprehensive operation & maintenance

b) For Proposals on sub-contract basis:

- i. All responsibilities of Sub contractor as envisaged in the RFQ / RFP of Owner
- ii. At Post Award Stage: Participate (along-with partner) in discussions with Owner for transfer of land
- iii. Transfer payments due towards fulfilment of responsibilities in Partner scope, as per Owner's Certificate, as per the terms defined in the Pre-bid agreement.
- iv. Carry out design and Engineering of Solar plant in the identified land
- v. Supply, Erection, Testing, commissioning of grid connected solar power projects including comprehensive operation & maintenance

The scope of Consortium partner may vary on project to project basis. BHEL shall be the lead bidder while addressing the business in consortium (if required) with empaneled parties. In case any land is not suitable, BHEL will not offer the land to Owner and go ahead with bid submission to Owner. Please refer EOI Clause No. 3.15.

BHEL reserves the right to reject any or all bids or cancel/ withdraw the Invitation for Bids without assigning any reason and without any intimation whatsoever and in such case no respondent/ interested party shall have any claim arising out of such action.

3.3 ELIGIBLITY CONDITIONS FOR PROSPECTIVE PARTNERS:

The Prospective partner(s) can be Private, Public or Government owned legal entity.

3.4 JV/CONSORTIUM: Permitted (JV/Consortium can at most have two parties who can then submit their offer to BHEL)

3.5 Subsidiaries submitting their EoI based on their parent organizations credentials shall submit an unconditional undertaking /declaration from their parent company to support their subsidiaries/BHEL in all respect as per customer requirements. The draft of undertaking / declaration is placed at **Annexure – 3.**

3.6 QUALYFYING CRITERIA:

- a. The applicant shall be of Indian nationality AND/OR a Company/ Sole Proprietorships Partnerships / Limited Liability Partnerships / Consortium / Cooperative Societies registered in India AND/ OR Non-Resident Indians/Persons of Indian Origin AND/OR Multi-National Company having its registered office in India / Overseas Corporate Bodies having its registered office in India. The applicant shall submit the relevant documents in this regard.
- b. Land Owner may be allowed to offer land (minimum 200 acres) at a single location under one substation.
- c. Also, following land owners having clear title/ ownership of the land, namely Private Land Owners/ Registered Agri Farms/ Entrepreneurs/ Sole Proprietors or Aggregators / Partnership Farms / Limited Liability Partnership Farms / Consortiums / Companies / Cooperative Societies / Technology Providers / Registered NGOs/ Registered trusts/ Government Agencies/Government Companies/ Public Sector Undertakings having GSTIN and PAN are allowed to participate in the EoI. In case of individual, only PAN is mandatory.
- d. In case of Land Aggregators/Land Poolers, completed similar works in last 7 years ending last day of month previous to the one in which applications are invited should either have the following:
 - i) Three similar completed land transactions measuring not less than the area equal to 40% of the minimum requirement of 200 Acres.

OR

ii) Two similar completed land transactions measuring not less than the area equal to 50% of the minimum requirement of 200 Acres.

OR

- iii) One similar completed land transactions measuring not less than the area equal to 80% of the minimum requirement of 200 Acres.
- e. In case of Consortium/Joint Venture, either of the partner individually or jointly should comply requirements above for bidding.

3.7 EXCLUSIVITY:

Parties will be empanelled on non-exclusive agreement basis.

However, once the Consortium Agreement / Pre-Bid Agreement is signed for a specific tender enquiry, the consortium partner will have to submit on a non-judicial stamp paper of appropriate value, an Undertaking that he or any of its subsidiary or parent company (if any) will not associate with any other party in any form for that specific tender, for the land parcel mentioned in Consortium Agreement / Pre-Bid Agreement.

3.8 GENERAL TERMS AND CONDITIONS:

- **3.8.1 Language of proposal**: All correspondences and documents related to EoI submission shall be in English language, provided that any printed literature furnished by the Prospective Partner(s) may be written in another language, as long as such literature is accompanied by a translation of its pertinent passages in English language in which case, for purposes of interpretation of the proposal the English translation shall govern.
- 3.8.2 Prospective partner (s) requiring any clarification to the EoI documents may notify the same through e-mails provided in this EoI. BHEL will respond to any request for clarification or modification of the EoI within 3 working days of receipt. BHEL will post the Clarifications on its website and and also send emails to the interested parties who have raised the query. Interested parties can view these clarifications once they are posted. prospective partner (s) are also advised to regularly visit website regarding posting of clarification, if any.
- **3.8.3** Information relating to the examination, clarification, evaluation and comparison of responses and recommendations shall not be disclosed to Prospective Partner(s). Any effort by Prospective Partner(s) to influence BHEL in this regard may result in the rejection of the proposal.

3.9 ETHICS IN BUSINESS DEALINGS & FRAUD PREVENTION POLICY:

The interested parties along with its associate/collaborators/sub-contractors/sub vendors/ Consultants/ service providers shall strictly adhere to BHEL Fraud Prevention Policy displayed on BHEL website http://www.bhel.com and shall immediately bring to the notice of BHEL Management about any fraud or suspected fraud as soon as it comes to their notice.

3.10 INTEGRITY PACT:

Selected parties shall have to enter into Integrity Pact with BHEL if specified in NIT/ RFQ prior to submission of offer to customers against specific enquiries, failing which they will not be considered for bidding.

3.11 SPECIAL TERMS AND CONDITIONS:

- 3.11.1 In case the prospective partner owns the land suitable for installing Solar PV plants at the time of submission of response against this EoI, details of the same along with the supporting documents will be furnished as per Annexure-4 & 5 of this EoI.
- 3.11.2 In case the interested party does not own the land and is acting as Land Aggregator at the time of submission of response against this EoI, he has to share the details of the land parcel as per annexure-4 and also submit an undertaking on non-judicial stamp paper of appropriate value that appropriate capacity land will be acquired within 90 days after receipt of Letter of Award from BHEL/Owner (as the case maybe)
- 3.11.3 No Earnest money to be submitted while responding to Eol.
- 3.11.4 At the time of submitting detailed Bid against the tender issued by BHEL, the Party participating in the Bid has to submit an Earnest Money Deposit (EMD) of Rs. 20 lacs (only during tendering stage) in each bid for an initial period to be notified by BHEL in the tender

documents and valid till the issue of Letter of Award from BHEL. This EMD shall have to be extended till the time BHEL is awarded the contract for EPC with Land from the Owner. In case BHEL is not awarded the Contract for EPC + Land from the Owner, the EMD shall be returned.

- 3.11.5 Consortium/Pre-Bid agreement shall be finalized with the qualified bidder by BHEL. 1% of the value of Consortium/Pre-Bid agreement shall be submitted in the form of Bank Guarantee or Security Deposit during the validity period of Consortium/Pre-Bid agreement. The security deposit/Bank Guarantee shall be submitted within 15 days of signing the consortium/Pre-Bid agreement.
- 3.11.6 Within 30 days of issue of Letter of Award, the prospective partner has to submit a security deposit of 10% of the value of consortium/Pre-Bid agreement. EMD of the successful tenderer shall be converted and adjusted towards the required amount of Security Deposit. In case party/consortium partner fails to submit security deposit, BHEL would be free to demand compensation for loss, if any through legal means.

3.11.6 Modes of deposit

The **EMD** may be accepted only in the following forms:

- (i) Cash deposit as permissible under the extant Income Tax Act (before tender opening)
- (ii) Electronic Fund Transfer credited in BHEL account (before tender opening)
- (iii) Banker's cheque/ Pay order/ Demand draft, in favour of BHEL (along with offer)
- (iv) Fixed Deposit Receipt (FDR) issued by Scheduled Banks/ Public Financial Institutions as defined in the Companies Act (FDR should be in the name of the Contractor, a/c BHEL
- (v) **Insurance Surety Bonds** in favour of BHEL as per BHEL's format In addition to above, the EMD amount in excess of Rs Two lakh may also be accepted in the form of Bank Guarantee from scheduled bank. The Bank Guarantee in such cases shall be valid for at least six months.

Security Deposit shall also be acceptable in any of the above forms mentioned above.

3.11.6 Indemnity: The successful applicants shall agree to indemnify, defend and hold BHEL harmless against any claims, injuries to persons (including death), losses, damages, property damages, cost, expenses including court costs and reasonable attorney's fees, penalty, fines arising out of any of act, omission, breach, actions and deeds of the applicant

3.11.7 Methodology for land procurement and transfer will be as under-

Land ownership shall be transferred to Owner (BHEL's customer) or their representatives after due diligence of all documents by BHEL

The following activities needs to be completed before handing over of prospective land to owner-

- i. To check the feasibility of identified land parcel in all respect.
- ii. To take all permissions, collection of essential documents of land such as 7/12 Abstracts (or equivalent as applicable), Search Reports, Village Maps, survey, Land continuity maps etc. in coordination with various authorities of Revenue Department/Statutory body.

- iii. To complete the Sale deeds of land from land owners after completing the required procedure of land measurements and purchase in coordination with revenue department/Statutory body. Then interested party shall transfer 7/12 Abstracts (or equivalent as applicable) in its name and transfer all the documents of land along with all structures, trees etc. in the name of Owner. In a nutshell the land should be free from all encumbrances.
- iv. To submit the undertakings from all land owners that they shall not claim PAP (Project affected persons) benefits and any type of claims/liabilities from BHEL/Owner shall not be raised after transfer of land in name of Owner. Similar undertaking shall be submitted by the consortium partner/others.
- v. Complete the fencing of the land as per the drawing approved by BHEL.
- vi. After completion of above activities, and receipt of Certificate from Owner, the land transfer milestone (if applicable) of the contract shall be considered as completed

Note- The above methodology is indicative and may vary tender to tender and state to state. For Right of Use (ROU)/Right of Way (ROW) cases, the terms and conditions would be in line with the Owner's bid document.

3.12 GOVERNING LAWS AND JURISDICTION:

The EoI process shall be governed by, and construed in accordance with, the laws of India and the Courts at New Delhi (India) shall have exclusive jurisdiction over all disputes arising under, pursuant to and / or in connection with this EoI process.

3.13 DOCUMENTS TO BE SUBMITTED: As per Annexures 1 to 6. **Annexure-5** is optional for Land Aggregators.

3.14 EVALUATION AND SELECTION:

Techno-Commercial Evaluation of applicants

The responses of only those applicants will be opened by BHEL whose required documents are received on or before due date of bid submission. Documents received after the bid submission due date may not be considered.

During the evaluation process of eligible applicants, BHEL may seek clarifications/additional documents from the applicants. Applicants shall be required to respond to any clarifications/additional documents within 7 days from the date of such intimation from BHEL. All correspondence in this regard shall be made through online mode (email) only. It shall be the responsibility of applicants to ensure the working functionality of their email IDs.

- Offers shall be scrutinised for eligibility and qualifications as stipulated in this EoI
- The offers meeting the requirements in all respect shall be considered as interested party for empanelment

3.15 MISCELLENEOUS:

Right to accept or reject any or all Applications:

- i- Notwithstanding anything contained in this invitation to EoI, BHEL reserves the right to accept or reject any EoI and to annul the EoI process and reject all EoIs at any time without any liability or any obligation for such acceptance, rejection or annulment and without assigning any reasons, thereof.
- ii- BHEL reserves the right to disqualify any offer during or after completion of EoI process, if it is found there was a material misrepresentation by any such prospective partner or the Prospective partner fails to provide within the specified time, supplemental information sought by BHEL.
- iii- BHEL reserves the right to verify all statements, information and documents submitted by the Prospective partner in the EoI. Any such verification or lack of such verification by BHEL shall not relieve the Prospective partner of his obligations or liabilities hereunder nor will it affect any rights of BHEL.

SECTION-4 CHECK LIST FOR DOCUMENTS TO BE FORWARDED ALONG WITH EOI

Interested parties should submit following documents along with their Proposal:

SI. No.	Document Description	Format	Interested party's Conformation YES/ NO/ NOT APPLICABLE
1	Covering letter	Annexure-1	
2	General Information	Annexure-2	
3	Undertaking	Annexure-3	
4	Information regarding land Owned/being acquired Currently	Annexure-4	
5	Land related documents (Owned/Currently being acquired)	Annexure-5	
6	States Interested in (for working in consortium/Sub- contracting)	Annexure-6	

SECTION-5

Annexure – 1: Covering Letter

Format for Covering Letter

[On the Letterhead of the Prospective Partner]

Ref.	Dated.
To, The Sr Manager/ AGM, New & Renewable Energy Business (NREB) Industry Sector Bharat Heavy Electricals Limited (BHEL), New Delhi, India, PIN- 110003	
Subject: Submission of Expression of Interest (EoI)	
Ref: Eol Reference no. BHEL/IS/NREB/Eol/01 rev10	
Sir, We would like to associate with BHEL as consortium partner to address Solar wherein transfer of ownership of land is in respondent's scope.	PV plant projects
I, (Name of Authorized Signatory), hereby certify that all the information are with regard to this EoI No. BHEL/IS/NREB/EoI/01 rev10 are true and complete knowledge I have gone through the specifications, terms and conditions and stip and agree to comply with the requirements and intent of specifications.	to the best of my
I hereby certify that all the documents submitted by us in support of the possess requirements" are true copies of the original and are fully complia qualifying/applying in the EoI process and shall produce the original of the sarequired by Bharat Heavy Electricals Limited.	nt required for
I hereby further confirm that no tampering has been done with the docume	ents submitted in

I hereby further confirm that no tampering has been done with the documents submitted in support of our qualification as prospective partner. I understand that at any stage (during the EoI process or later) if it is found that fake/ false/ forged qualifying / supporting documents / certificates were submitted, it would lead to summarily rejection of our EoI/ termination of any subsequent of agreements. BHEL shall be at liberty to initiate other appropriate actions as per the terms of the EoI or other extant policies of Bharat Heavy Electricals Limited.

I, further certify that I have been duly authorized by my company for signing and submission of bids and all other documents.

Yours faithfully,

(Signature of Authorized Signatory)

Name:

Designation:

Address: Place: Date:

Annexure-2: General Information

Date:	

Legal name of Title owner		
Country of constitution		
Year of constitution		
Legal address in the country of constitution		
Mobile Number of the Concerned Person		
Email id of the Concerned Person		
Nature of response		
Attached are copies of original documents of o Articles of Incorporation or Documents of Constitution, and documents of registration of the legal entity named above.		

(Signature of Authorized Signatory)

Name:

Designation:

Address:

Date:

Annexure - 3: Undertaking

Declaration for eligibility (on non-judicial stamp paper of appropriate value)

We, (1) Mr	and (2) Mr	aged
(1) yrs., (2) yrs., respectively; Directors	/ Power of Attorney holder of the Firm	/ Company having its
office at		hereby gives
an UNDERTAKING as under:		

AND WHEREAS the BHARAT HEAVY ELECTRICALS LIMITED had published the Expression of Interest to empanel partner(s) to jointly address Solar PV opportunities including land across India through consortium bidding.

And WHEREAS, we want to participate in the said EoI procedure, we hereby give an undertaking as hereinafter appearing: -

- We hereby agree and undertake that our Firm/Company is legally and financially autonomous, and operate under commercial law (Strike down if not applicable)
- We hereby agree and undertake that our Firm/Company wish to exclusively tie-up with BHEL
 and we also confirm that our associates/affiliates (inclusive of parent firms) cannot directly or
 indirectly address the business opportunities either individually or in association with other
 parties in India during the currency of association agreement.
- We hereby agree and undertake that our Firm/Company is not barred or Blacklisted or put on holiday list by any Government department., Semi Government department & Government Under-taking and any Multilateral Funding Agency, urban local body in India or abroad etc., as on date of submission of EoI.
- We hereby agree and undertake that our Firm/Company is not expelled from any project or contract by any public entity in the last 3 years prior to submission of EoI.
- We hereby agree and undertake that our Firm/Company has obtained the security clearances from Govt. of India i.e. Ministry of Home Affairs or from any of its department and provided along with this proposal
- We hereby agree and undertake that there is no Government restriction in setting up Solar Power Project in the Land Bank/Parcel
- We hereby further agree and undertake that, at any stage of EoI Process if the said information
 is found incorrect, it should be lawful for BHEL to forthwith debar us from the EoI process and
 initiate appropriate penal action.

EOI Reference Number: BHEL/IS/NREB/EOI/01 rev10		

The undertaking is binding upon us/our heirs, executor's administrators and assigns and/or successor and assigns.	r
Place Date:	
Directors/POA Holder (Seal of Firm/Co.) Identified by me,	

BEFORE ME

<u>Annexure-4: Information regarding land offered by Owner/ being Currently acquired by consortium partner</u>

Legal name of respondent:

	ANNEXURE "4" - LAND DETAILS CHECK LIST			
S.No.	Parameter	Comments		
Α	Basic Land Details			
	Village			
2	Tehsil/Taluka			
3	District			
	State			
	Approx area available (Acre)			
6	Coordinates			
В	Type of Land (as per revenue records)			
	Cultivable (Yes / No)			
	Agriculture Permission required? (Yes / No)			
	If Yes, Scope of Agriculture Permission?			
	Typical, time frame involved			
	Non Cultivable (Pot Kharaba)			
	SC/ ST land? (Yes / No); If Yes , area in acres, no of survyes & time frame			
7	Forest Land? (Yes / No) ; If Yes , area in acres, no of survyes & time frame			
С	Land ownership details			
1	Ownership details			
2	Acquisition Status (Extent of ATS / PoA / Sale Deed)			
D	Trees cutting requirement			
	Tentative requirement of tree cutting			
	Type & Number of trees			
	Any particular prohibited Trees?			
4 5	Is Tree cutting permission required? Typical time frame and cost involved			
5	Typical time frame and cost involved			
E	Connectivity / Approach to site			
	Number of Access roads connecting to site			
2	Each Access Road details (distance, width of road, condition of road etc)			
	Nearby Major Highways (National Highway / State Highway / District Roads etc)			
	Nearby railway stations			
	Nearby airports			
	Major Cities (East, West, North & South) & Distance Nearby ports			
8	Logistic Access to Site			
F	Water Availability			
1	Nearby water sources			
	Water testing Report			
3	Approx. Distance of water source from proposed site			
4	Water availabilty on site (ground water etc)			
5	Water Table at site			
G	Physical Status of Land & Preliminary Details about strata / topography / terrain			
	Contiguous or Non-contiguous?			
	Physical occupation status of land			
	Present use of Land			
	Secured with fencing/boundary wall?			
5	Any existing structures inside the land parcels ?			
6	Any roads crossing the site physically or as per records? No of Village Roads crossing the plant?			
7	Length of Village Roads crossing the site			
	% Ratio of Land on Both side of the village roads			
	Details of any nearby Solar Plant Presence of Water Body; physically or as per records?			
	Presence of water Body; physically or as per records? Presence of nallah/canal / Well within plant premise			
	Presence of Water Body inside the plant and its catchement area			
	Requirement of construction of bridge / culvert			
	Presence of LT / HT Lines on site (Numbers & total Length of Passing HT/LT Line)			
	Presence of trees, shrubs, crops, bushes			
	Presence of Rocks / boulders/ Sheet rock			
	Presence of any kind of obstructions (pipe lines, buildings etc.)			
18	Presence of forest land, protected land, religious land, graveyard etc			
19	Presence of any unuseable / Waste area (Acre)			

20 Presence of any active gas Pipe lines/ electrical cable network etc. 1 Ease of movement of Construction equipement for Execution 22 No of families presently residing 23 Any Existing Bore wells inside the plant? 25 Total approx. Length of periphery 26 Seismic Zone of offered land parcel 27 Any other 8 Nearest Substation -1 1 Ownership of Substation (Discom / STU / CTU) 2 Coordinates of Substation (Discom / STU / CTU) 3 Voltage Levels 4 Availability of space for bay extension at each voltage level 5 Availability of space for bay extension at each voltage level 7 Arial Distance of Substation from Site 8 Tentative route length from Site 10 Highway crossing? 11 Railway crossing? 12 Defence Establishments? 13 Voltage Levels 4 Availability of space for bay extension at each voltage level 5 Algority of the plant of Substation from Site 8 Tentative route length from Site 10 Highway crossing? 11 Railway crossing? 12 Defence Establishments? 13 Forest Crossing? 14 Populated Area crossing? 15 Porest Crossing Substation (Discom / STU / CTU) 16 Coordinates of Substation (Discom / STU / CTU) 17 Coordinates of Substation (Discom / STU / CTU) 18 Coordinates of Substation (Discom / STU / CTU) 29 Ownership of Substation (Discom / STU / CTU) 20 Coordinates of Substation (Discom / STU / CTU) 20 Coordinates of Substation (Discom / STU / CTU) 20 Availability of space for bay extension at each voltage level 4 Availability of space for bay extension at each voltage level 5 Availability of space for bay extension at each voltage level 6 Availability of space for bay extension at each voltage level 7 Arial Distance of Substation from Site 8 Tentative route length from Site	
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8 Tentative route length from Site	
9 No of HT / LT / EHV Crossings	
10 Highway crossing?	
11 Railway crossing?	
12 Defence Establishments?	
13 Forest Crossing?	
14 Populated Area crossing?	
I Documents to be provided along with duly filled (refer Annexure-5 also)	
Hard copy & scanned Copy (in colour) of Talathi / Tehsildar approved Village Map in A0 Size (duly marked proposed land parcels on Village Map)	
Hard copy & scanned copy (in colour) of Talathi / Tehsildar Approved map of Approach road connecting to proposed Survey Number	
3 KMZ file showing map of land parcels, approach roads, tentative transmission line route etc (If available)	
4 Contour plan of proposed land parcel	
5 Hard copy & scanned copy of latest mutation records / Jamabandhi of all the proposed land parcels	

Supportive Documents enclosed- YES/ NO

(Signature & Seal)

<u>Annexure - 5: Land related documents (Currently being acquired)</u>

Legal name of company:

Sl. No.	Document	Enclosed YES/NO/Not Applicable
1	Land possessing document (Registry/ any other relevant document)	
2	7/12 Abstracts (or equivalent as applicable)	
3	Copies of the relevant mutation entries about land in question	
4	Document of legal dispute (if any)	
5	Applicable tax receipts of the prospective land	
6	If the record is not available in the revenue office, a certificate from the Revenue Officer (Talathi or Tahasildar) stating that the files are not available with Extract of village form 8A or equivalent as applicable	
7	Certified copies of the land map issued by Taluka Inspector or Taluka Land Record Office or equivalent as applicable	
8	If the land in question is abutting SH, NH or EW, a copy of the NOC from Highway Authorities or other appropriate authority	
9	NOC from Municipal concern councils or Gram Panchayat	
10	No dues certificate from farmer's co-op society	
11	Any other relevant certificate not mentioned above	

Annexure-6: States of interest

Legal Name of the company:

(Please note that the prospective partner must have land or have to arrange land, as detailed in this EoI, in the state(s)/ UT(s) selected)

State/UT	Please tick on the box where willing to work
PAN India	
Andhra Pradesh	
Arunachala Pradesh	
Assam	
Bihar	
Chhattisgarh	
Goa	
Gujarat	
Haryana	
Himachal	
Jharkhand	
Karnataka	
Karala	
MP	
Maharashtra	
Manipur	
Meghalaya	
Mizoram	
Nagaland	
Odisha	
Punjab	
Rajasthan	
Sikkim	
Tamil Nadu	
Telangana	
Tripura	
Uttarakhand	
UP	
West Bengal	

(Signature & Seal)